**American Petroleum Institute**
1220 L Street, NW
Washington, DC 20005

A2575-1

# Weekly Statistical Bulletin

**FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT**
Vol: 75 No: 20 For Week Ending: May 20, 1994

## SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

| | Current Week Ending: 05/20/94 | Last Week Ending: 05/13/94 | Last Year Week Ending: 05/21/93 | Change from Last Week | Change from Last Year |
|---|---|---|---|---|---|
| **REFINERY OPERATIONS** | | | | | |
| **Input to Crude Distillation** | 14,156 | 14,407 | 13,935 | -251 | 221 |
| **Operable Capacity** | 15,040 | 15,040 | 15,512 | 0 | -472 |
| **Percent Operated** | 94.1 | 95.8 | 89.8 | | |
| **MOTOR GASOLINE** | | | | | |
| **Total Motor Gasoline Production** | 7,414 | 7,371 | 7,539 | 43 | -125 |
| **Total Motor Gasoline Stocks** | 218,348 | 221,279 | 222,569 | -2,931 | -4,221 |
| Total Finished Gasoline Stocks | 179,731 | 181,643 | 184,612 | -1,912 | -4,881 |
| Blending Components Stocks | 38,617 | 39,636 | 37,957 | -1,019 | 660 |
| **JET KEROSINE** | | | | | |
| **Total Jet Kerosine Production** | 1,328 | 1,405 | 1,380 | -77 | -52 |
| **Total Jet Kerosine Stocks** | 40,261 | 38,590 | 37,295 | 1,671 | 2,966 |
| **DISTILLATE FUEL OIL** | | | | | |
| **Total Distillate Production** | 3,235 | 3,374 | 3,070 | -139 | 165 |
| **Total Distillate Stocks** | 106,783 | 107,773 | 99,967 | -990 | 6,816 |
| **RESIDUAL FUEL OIL** | | | | | |
| **Total Residual Fuel Production** | 814 | 878 | 1,058 | -64 | -244 |
| **Total Residual Fuel Stocks** | 38,629 | 40,191 | 43,674 | -1,562 | -5,045 |
| **IMPORTS** | | | | | |
| **Crude Oil Imports** | 6,962 | 6,891 | 6,677 | 71 | 285 |
| **Product Imports** | 2,292 | 2,116 | 1,417 | 176 | 875 |
| **CRUDE OIL STOCKS** | 336,048 | 332,191 | 357,354 | 3,857 | -21,306 |
| **CRUDE SUPPLY BALANCE** | 1,042 | | | | |

See Definitional Notes on Page 6.

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Weekly Statistical Bulletin

**FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT**
Vol: 75 No: 20

For Week Ending: May 20, 1994

## U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

| DISTRICT | Total Refinery Input | Crude Oil Runs to Processing Units | Input to Crude Oil Distillation Units | Operable Capacity | Percent Operated |
|---|---|---|---|---|---|
| East Coast | 1,431 | 1,280 | 1,280 | 1,442 | 88.8 |
| Appal. No. 1 | 98 | 98 | 98 | 109 | 89.9 |
| **PADD 1 TOTAL** | 1,529 | 1,378 | 1,378 | 1,551 | 88.8 |
| Week Ago | 1,569 | 1,425 | 1,425 | 1,551 | 91.9 |
| Year Ago | 1,703 | 1,343 | 1,355 | 1,544 | 87.8 |
| IN, IL, KY | 2,333 | 2,229 | 2,269 | 2,277 | 99.6 |
| MN, WI, ND, SD | 350 | 327 | 328 | 378 | 86.8 |
| OK, KS, MO | 705 | 667 | 667 | 667 | 100.0 |
| **PADD 2 TOTAL** | 3,388 | 3,223 | 3,264 | 3,322 | 98.3 |
| Week Ago | 3,526 | 3,257 | 3,274 | 3,322 | 98.6 |
| Year Ago | 3,322 | 3,194 | 3,204 | 3,356 | 95.5 |
| Inland TX | 611 | 557 | 557 | 557 | 100.0 |
| TX Gulf Coast | 3,615 | 3,053 | 3,079 | 3,231 | 95.3 |
| LA Gulf Coast | 2,734 | 2,568 | 2,628 | 2,646 | 99.3 |
| N. LA and AR | 177 | 169 | 169 | 226 | 74.8 |
| NM | 102 | 95 | 95 | 95 | 100.0 |
| **PADD 3 TOTAL** | 7,239 | 6,442 | 6,528 | 6,755 | 96.6 |
| Week Ago | 7,282 | 6,582 | 6,648 | 6,755 | 98.4 |
| Year Ago | 7,063 | 6,279 | 6,302 | 7,173 | 87.9 |
| **PADD 4 TOTAL** | 477 | 462 | 468 | 509 | 91.9 |
| Week Ago | 471 | 459 | 471 | 509 | 92.5 |
| Year Ago | 458 | 345 | 437 | 514 | 85.0 |
| **PADD 5 TOTAL** | 2,734 | 2,481 | 2,518 | 2,903 | 86.7 |
| Week Ago | 2,715 | 2,556 | 2,589 | 2,903 | 89.2 |
| Year Ago | 2,749 | 2,572 | 2,637 | 2,925 | 90.2 |
| **U.S. TOTAL** | 15,367 | 13,986 | 14,156 | 15,040 | 94.1 |
| Week Ago | 15,563 | 14,279 | 14,407 | 15,040 | 95.8 |
| Year Ago | 15,295 | 13,733 | 13,935 | 15,512 | 89.8 |

See Definitional Notes on Page 6.

## U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)



| DISTRICT | Finished Motor Gasoline | | | | Naphtha Jet Fuel | Kerosine Jet Fuel | | | Distillate Fuel | | | Residual Fuel |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Total | Finished Oxygen'd | Finished Reform'd | Other Finished | | Total | Commerc'l Spec | Military Spec | Total | <=.05% sulfur | >.05% sulfur | |
| East Coast | 687 | 51 | — | 636 | 12 | 82 | 82 | — | 377 | 99 | 278 | 114 |
| Appal. No. 1 | 42 | — | — | 42 | — | — | — | — | 29 | 21 | 8 | 3 |
| **PADD 1 TOTAL** | 729 | 51 | — | 678 | 12 | 82 | 82 | — | 406 | 120 | 286 | 117 |
| Week Ago | 691 | 20 | — | 671 | 7 | 54 | 54 | — | 389 | 200 | 189 | 120 |
| Year Ago | 1,008 | *na* | *na* | *na* | 2 | 150 | *na* | *na* | 437 | *na* | *na* | 146 |
| IN, IL, KY | 1,212 | 344 | — | 868 | 6 | 131 | 131 | — | 485 | 229 | 256 | 50 |
| MN, WI, ND, SD | 217 | 86 | — | 131 | 2 | 34 | 34 | — | 77 | 38 | 39 | 10 |
| OK, KS, MO | 412 | 150 | — | 262 | 11 | 25 | 22 | 3 | 200 | 120 | 80 | 14 |
| **PADD 2 TOTAL** | 1,841 | 580 | — | 1,261 | 19 | 190 | 187 | 3 | 762 | 387 | 375 | 74 |
| Week Ago | 1,828 | 586 | — | 1,242 | 15 | 191 | 187 | 4 | 768 | 379 | 389 | 73 |
| Year Ago | 1,763 | *na* | *na* | *na* | 17 | 199 | *na* | *na* | 749 | *na* | *na* | 99 |
| Inland TX | 333 | 11 | — | 322 | 2 | 56 | 41 | 15 | 148 | 95 | 53 | 6 |
| TX Gulf Coast | 1,676 | 40 | — | 1,636 | — | 286 | 263 | 23 | 659 | 508 | 151 | 184 |
| LA Gulf Coast | 1,260 | 124 | — | 1,136 | — | 322 | 290 | 32 | 590 | 221 | 369 | 132 |
| N. LA and AR | 44 | — | — | 44 | 4 | 4 | 3 | 1 | 43 | 33 | 10 | 10 |
| NM | 65 | 4 | — | 61 | 1 | 9 | — | 9 | 24 | 23 | 1 | 1 |
| **PADD 3 TOTAL** | 3,378 | 179 | — | 3,199 | 7 | 677 | 597 | 80 | 1,464 | 880 | 584 | 333 |
| Week Ago | 3,353 | 160 | — | 3,193 | 23 | 762 | 687 | 75 | 1,604 | 973 | 631 | 359 |
| Year Ago | 3,292 | *na* | *na* | *na* | 50 | 624 | *na* | *na* | 1,344 | *na* | *na* | 485 |
| **PADD 4 TOTAL** | 248 | 10 | — | 238 | 17 | 20 | 20 | — | 147 | 85 | 62 | 9 |
| Week Ago | 249 | 10 | — | 239 | 8 | 22 | 22 | — | 143 | 91 | 52 | 8 |
| Year Ago | 217 | *na* | *na* | *na* | 10 | 21 | *na* | *na* | 121 | *na* | *na* | 10 |
| **PADD 5 TOTAL** | 1,218 | 45 | — | 1,173 | 19 | 359 | 304 | 55 | 456 | 309 | 147 | 281 |
| Week Ago | 1,250 | 37 | — | 1,213 | 5 | 376 | 282 | 94 | 470 | 308 | 162 | 318 |
| Year Ago | 1,259 | *na* | *na* | *na* | 23 | 386 | *na* | *na* | 419 | *na* | *na* | 318 |
| **U.S. TOTAL** | 7,414 | 865 | — | 6,549 | 74 | 1,328 | 1,190 | 138 | 3,235 | 1,781 | 1,454 | 814 |
| Week Ago | 7,371 | 813 | — | 6,558 | 58 | 1,405 | 1,232 | 173 | 3,374 | 1,951 | 1,423 | 878 |
| Year Ago | 7,539 | *na* | *na* | *na* | 102 | 1,380 | *na* | *na* | 3,070 | *na* | *na* | 1,058 |

See Definitional Notes on Page 6.

## STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)



| DISTRICT | Motor Gasoline | | | | | | Jet Fuel | | Distillate Fuel | | | Residual Fuel | Unfinished Oils |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Total | Finished Motor Gasoline | | | | Blending Components | Naphtha Type | Kerosine Type | Total | Sulfur <= .05% | Sulfur > .05% | | |
| | | Total Finished | Finished Oxygen'd | Finished Reform'd | Other Finished | | | | | | | | |
| New England | 6,058 | 6,057 | 84 | — | 5,973 | 1 | — | 933 | 4,902 | 1,407 | 3,495 | 1,742 | — |
| Central Atlantic | 32,344 | 27,859 | 1,179 | — | 26,680 | 4,485 | 191 | 3,638 | 20,139 | 6,957 | 13,182 | 10,048 | 10,922 |
| Lower Atlantic | 24,782 | 24,321 | 46 | — | 24,275 | 461 | 331 | 5,228 | 13,037 | 7,481 | 5,556 | 2,458 | 520 |
| **PADD 1 TOTAL** | 63,184 | 58,237 | 1,309 | — | 56,928 | 4,947 | 522 | 9,799 | 38,078 | 15,845 | 22,233 | 14,248 | 11,442 |
| Week Ago | 63,941 | 58,870 | 1,428 | — | 57,442 | 5,071 | 300 | 9,564 | 36,520 | 14,964 | 21,556 | 14,851 | 11,947 |
| Year Ago | 66,494 | 60,558 | *na* | *na* | *na* | 5,936 | 367 | 9,897 | 37,454 | *na* | *na* | 17,020 | 13,374 |
| **PADD 2 TOTAL** | 57,368 | 48,058 | 914 | — | 47,144 | 9,310 | 787 | 7,338 | 30,605 | 18,642 | 11,963 | 2,717 | 15,873 |
| Week Ago | 55,718 | 46,051 | 899 | — | 45,152 | 9,667 | 793 | 7,868 | 31,053 | 19,567 | 11,486 | 2,756 | 15,770 |
| Year Ago | 57,151 | 49,703 | *na* | *na* | *na* | 7,448 | 779 | 7,820 | 26,486 | *na* | *na* | 2,748 | 16,479 |
| **PADD 3 TOTAL** | 59,806 | 45,121 | 886 | — | 44,235 | 14,685 | 386 | 15,016 | 24,158 | 14,008 | 10,150 | 15,030 | 46,473 |
| Week Ago | 62,427 | 47,401 | 731 | — | 46,670 | 15,026 | 309 | 13,358 | 25,842 | 14,679 | 11,163 | 15,189 | 45,969 |
| Year Ago | 63,563 | 47,440 | *na* | *na* | *na* | 16,123 | 1,546 | 11,950 | 24,105 | *na* | *na* | 16,934 | 49,585 |
| **PADD 4 TOTAL** | 6,779 | 4,772 | 87 | — | 4,685 | 2,007 | 309 | 560 | 2,827 | 1,554 | 1,273 | 524 | 2,363 |
| Week Ago | 6,681 | 4,753 | 96 | — | 4,657 | 1,928 | 281 | 576 | 2,897 | 1,747 | 1,150 | 466 | 2,452 |
| Year Ago | 6,787 | 4,982 | *na* | *na* | *na* | 1,805 | 299 | 577 | 2,138 | *na* | *na* | 322 | 2,655 |
| **PADD 5 TOTAL** | 31,211 | 23,543 | 247 | — | 23,296 | 7,668 | 163 | 7,548 | 11,115 | 7,084 | 4,031 | 6,110 | 22,440 |
| Week Ago | 32,512 | 24,568 | 233 | — | 24,335 | 7,944 | 182 | 7,224 | 11,461 | 7,438 | 4,023 | 6,929 | 22,784 |
| Year Ago | 28,574 | 21,929 | *na* | *na* | *na* | 6,645 | 943 | 7,051 | 9,784 | *na* | *na* | 6,650 | 21,857 |
| **U.S. TOTAL** | 218,348 | 179,731 | 3,443 | — | 176,288 | 38,617 | 2,167 | 40,261 | 106,783 | 57,133 | 49,650 | 38,629 | 98,591 |
| Week Ago | 221,279 | 181,643 | 3,387 | — | 178,256 | 39,636 | 1,865 | 38,590 | 107,773 | 58,395 | 49,378 | 40,191 | 98,922 |
| Year Ago | 222,569 | 184,612 | *na* | *na* | *na* | 37,957 | 3,934 | 37,295 | 99,967 | *na* | *na* | 43,674 | 103,950 |

See Definitional Notes on Page 6.

## PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)



| DISTRICT | Estimated Crude Oil Production | Crude Oil Imports | |
|---|---|---|---|
| | | Total | Canadian |
| **PADDs 1-4** | | | |
| Week Ended: May 20, 1994 | 4,136.0 | 6,873 | 856 |
| Week Ended: May 13, 1994 | 4,136.0 | 6,676 | 855 |
| Week Ended: May 6, 1994 | 4,140.0 | 7,221 | 890 |
| Week Ended: May 21, 1993 | 4,319.0 | 6,520 | 631 |
| DOE latest (12/93): | 4,236.0 | | |
| **PADD 5** | | | |
| Week Ended: May 20, 1994 | 2,513.0 | 89 | 31 |
| Week Ended: May 13, 1994 | 2,513.0 | 215 | 26 |
| Week Ended: May 6, 1994 | 2,433.0 | 296 | 27 |
| Week Ended: May 21, 1993 | 2,516.0 | 157 | 84 |
| DOE latest (12/93): | 2,620.0 | | |
| **TOTAL U.S.** | | | |
| Week Ended: May 20, 1994 | 6,649.0 | 6,962 | 887 |
| Week Ended: May 13, 1994 | 6,649.0 | 6,891 | 881 |
| Week Ended: May 6, 1994 | 6,573.0 | 7,517 | 917 |
| Week Ended: May 21, 1993 | 6,835.0 | 6,677 | 715 |
| DOE monthly - year ago | 6,793.0 | | |
| DOE latest (12/93): | 6,856.0 | | |

## CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

| | PADD 1 | PADD 2 | PADD 3 | PADD 4 | PADD 5 | | TOTAL |
|---|---|---|---|---|---|---|---|
| | | | | | TOTAL | ALASKAN IN TRANSIT BY WATER | |
| Current Week | 16,634 | 70,769 | 166,638 | 11,831 | 70,176 | 15,220 | 336,048 |
| Week Ago | 15,554 | 69,993 | 166,179 | 11,943 | 68,522 | 15,387 | 332,191 |
| Year Ago | 14,717 | 78,535 | 173,698 | 13,380 | 77,024 | 19,779 | 357,354 |

| Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels) | |
|---|---|
| **Current Week:** | 1,042 |
| **1993 Average:** | 258 |
| **1993 Positive Average:** | 736 |
| **1993 Negative Average:** | -597 |

See Definitional Notes on Page 6.

## IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)



| DISTRICT | Motor Gasoline | | | | Blending Components | Jet Fuel | | Distillate Fuel | | | Residual Fuel | LPGs | Unfinished Oils | Other | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Total | Finished Oxygen'd | Finished Reform'd | Other Finished | | Naphtha Type | Kerosine Type | Total | Sulfur <= .05% | Sulfur > .05% | | | | | |
| New England | 63 | — | — | 63 | — | — | 3 | 99 | 8 | 91 | 86 | — | — | — | 251 |
| Central Atlantic | 358 | — | — | 358 | 82 | — | 56 | 2 | — | 2 | 143 | 3 | 126 | — | 770 |
| Lower Atlantic | 89 | — | — | 89 | — | — | 23 | 43 | 26 | 17 | 196 | 52 | — | 19 | 422 |
| **PADD 1 TOTAL** | 510 | — | — | 510 | 82 | — | 82 | 144 | 34 | 110 | 425 | 55 | 126 | 19 | 1,443 |
| week ago | 419 | — | — | 419 | 16 | — | 85 | 196 | 137 | 59 | 341 | 22 | 149 | 9 | 1,237 |
| 4 Week averages | | | | | | | | | | | | | | | |
| avg - current 4 weeks | 497 | — | — | 497 | 33 | — | 74 | 160 | 82 | 78 | 333 | 23 | 115 | 22 | 1,257 |
| avg - year ago 4 weeks | 286 | *na* | *na* | *na* | 18 | 7 | 71 | 149 | *na* | *na* | 295 | 9 | 74 | 77 | 986 |
| **PADDs 2-4 TOTAL** | 89 | — | — | 89 | — | — | — | 15 | 10 | 5 | 17 | 128 | 228 | 152 | 629 |
| week ago | 4 | — | — | 4 | 41 | — | — | 17 | 11 | 6 | 65 | 153 | 221 | 341 | 842 |
| 4 Week averages | | | | | | | | | | | | | | | |
| avg - current 4 weeks | 24 | — | — | 24 | 12 | — | — | 24 | 11 | 13 | 27 | 128 | 221 | 262 | 698 |
| avg - year ago 4 weeks | 3 | *na* | *na* | *na* | 32 | — | — | 11 | *na* | *na* | 26 | 85 | 261 | 160 | 578 |
| **PADD 5 TOTAL** | 4 | — | — | 4 | — | — | 36 | 1 | — | 1 | 6 | — | 72 | 101 | 220 |
| week ago | 4 | — | — | 4 | — | — | 2 | 1 | — | 1 | 5 | — | 2 | 23 | 37 |
| 4 Week averages | | | | | | | | | | | | | | | |
| avg - current 4 weeks | 8 | — | — | 8 | — | — | 12 | 3 | — | 3 | 6 | — | 19 | 43 | 91 |
| avg - year ago 4 weeks | 13 | *na* | *na* | *na* | — | — | 3 | 4 | *na* | *na* | 6 | — | 27 | 15 | 68 |
| **U.S. TOTAL** | 603 | — | — | 603 | 82 | — | 118 | 160 | 44 | 116 | 448 | 183 | 426 | 272 | 2,292 |
| week ago | 427 | — | — | 427 | 57 | — | 87 | 214 | 148 | 66 | 411 | 175 | 372 | 373 | 2,116 |
| 4 Week averages | | | | | | | | | | | | | | | |
| avg - current 4 weeks | 529 | — | — | 529 | 44 | — | 86 | 186 | 93 | 93 | 365 | 151 | 355 | 328 | 2,044 |
| avg - year ago 4 weeks | 302 | *na* | *na* | *na* | 49 | 7 | 74 | 164 | *na* | *na* | 327 | 93 | 362 | 252 | 1,630 |

See Definitional Notes on Page 6.

# DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

**GENERAL NOTES**

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

**NOTES ON INVENTORIES**

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

**NOTE ON CRUDE OIL PRODUCTION**

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

**NOTE ON IMPORTS**

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

**NOTE ON CRUDE STOCKS**

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

**NOTE ON CRUDE SUPPLY BALANCE**

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

**NOTES ON GEOGRAPHICAL DETAIL**

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

| | | |
|---|---|---|
| 1) | New England | ME, NH, VT, MA, RI, and CT |
| 2) | Central Atlantic | NY, NJ, PA, DE, MD, and DC |
| 3) | Lower Atlantic | VA, WV, NC, SC, GA, and FL |